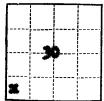
RLE NOTATIONS			ams
Entered in NID File	Checked	by Chief	grine
Entered On S R Shoot	Copy N	ID to Rold Office	
Location Map Planed	Approv	al Letter	
Card Indoned	Disappr	ovel Letter	***************************************
I W R for State or Fee Land			
COMPLETION DATA:			
Date Well Completed 12-5	22-62 Location	Inspected	
OW WW TA	Bond re	leased	*
6W OS PA	Ste	to of Fee Land	
	LOGS FILED		
Driller's Log	3		
Electric Logs (No.)			***************************************
E J	·I 6R	_GKN	
Let.	/		

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Lease No. B-07



Form 9-881 a (Feb. 1951)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

NOTICE OF INTENTION TO DRILL	SUBSE	QUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		QUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OF		QUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR		QUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 11	QUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASIN	i II	EMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE B)	Y CHECK MARK NATURE OF F	REPORT, NOTICE, OR OTHER DATA)
Woodside Dome Unit	•	September 1kg ,
/ell No. 2 is located 600	ft. from (S) line	e and sec. I line of sec.
(½ Sec. and Sec. No.) (Tw	7p.) (Range)	S • Lorio (Meridian)
11 1.0/	, p., (mange)	(wreminen)
(Field)	(County or Subdivision)	(State or Territory)
he elevation of the derrick floor abo		ft. 5090* Vagraded Ground
	DETAILS OF V	VORK
ate names of and expected depths to objective sa	DETAILS OF V	nd lengths of proposed casings; indicate mudding jobs. ce
ing po	ands; show sizes, weights, as ints, and all other importa	nd lengths of proposed casings; indicate mudding jobs. ce
ery drilling equipment will	ands; show sizes, weights, as ints, and all other importa-	nd lengths of proposed casings; indicate mudding jobs, centre proposed work)
ing po	ands; show sizes, weights, as ints, and all other importa- be used to dri- caings Approxi-	nd lengths of proposed casings; indicate mudding jobs, centre proposed work)
ery drilling equipment will	ands; show sizes, weights, as sints, and all other importa- tions are to dri- maings Approxi- of 10-3/4" cm	nd lengths of proposed casings; indicate mudding jobs, cent proposed work) 11 to approximately 7150', a 50' of 16" commented to surface. mented to surface. Intermediate
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COMPANY HUVBLE OIL & REFINING COMPANY

Well Name & No. WOODSIDE DONE UNIT # 2

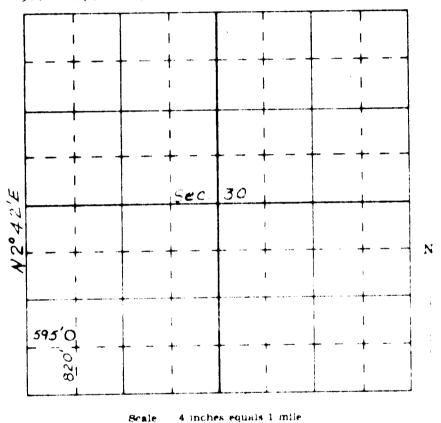
Lease No.

Location 820' FROM THE SOUTH LINE & 595' FROM THE WEST LINE

Being in Lot 4 (SW SW)

Sec. 30 T 18 S, R 14 E, S.L.M., Emery County, Utah

Ground Elevation 50901 ungfaded ground



Surveyed 12 September

, 19 62

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Scale.

James P. Teuse

Utah Reg. Mo. 3472

September 17, 1962

Humble Oil & Refining Company P. O. Box 3082 Durango, Colorado

Attention: B. M. Bradley

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Woodside Dome Unit #2, which is to be located 820 feet from the south line and 595 feet from the west line of Section 30, Township 18 South, Range 14 East, SLBM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer

Office: DA 8-5771 or DA 8-5772

Home: IN 6-3168 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc: Don Russell, Dist. Eng. USGS, Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Moab, Utah

July 1

Copy H. L.C.
UNITED STATES
DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42	(P*
Budget Bureau No. 42	2- R3 56.5. `
LAND OFFICE Utah	
LEASE NUMBER 1-079429	
UNIT Woodside Dome U	nit

LESSEE'S MONTHLY REPORT OF OPERATIONS

GEOLOGICAL SURVEY

wells Agen	The fold for th t's add	lowing e mon ress	is a	correct Sept Box	ember 3082 engo, Color	operati ado	ons and pro , 19 <mark>62 ,</mark> Cor Sig	nduction (i mpany Hu ned C	ncluding of the control of the contr	drilling and producing 1 & Refining Commany 1) CHAS. C. JOHNSON Acctig. Supr.			
SEC. A	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
(CODSIDI	DOME	UNIT											
30 SW SI	185	14.5	2							Spudded 9-27-62 TD 90 Drlg.			
 	оте.—Т				No			Nh		M cu. ft. of gas sold			

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U

Copy H. L.C.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No.	42-R356.5.
LAND C	FFICE Utah	
LEASE	NUMBER 1-079429	
	Woodside Dome	

Form approved.

LESSEE'S MONTHLY REPORT OF OPERATIONS

Pho					Durai	go, Color:	ado	Co1 Sign Age	$_{ned}$ [[OPY (ORIGINAL)) CHAS. C. JOHNSON			
SEC. 1/4 0	AND F 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Lapil H Y. F.

Form approved. Budget Bureau No. 42-R356.5.

LAND OFFICEIItah	
LEASE NUMBER 1-079129	
UNIT Woodside Dome	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Ut	ah		Ca	ounty In	ery	Fie	aldWild	cat	
											lrilling and producing
	, -										Refining Company
											CHAS. C. JOHNSON
	Phone .				21,7-	-0210	· -	Age	ent's title -	Dist. A	cct!g. Supr.
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WOO	DSIDE	DOME	UNIT								
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runs or sales of gasoline during the month. (Write "no" where applicable.)

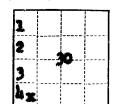
Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Utah

Unit Woodside Dome



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND REPORTS ON WELLS

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Notice o	f Intention to Omit 7-5	/8" coming. This is	based upon the fact we ther drilling to a depth	did not
State names of	and expected depths to objective sands:	DETAILS OF WORK show sizes, weights, and lengths of j and all other important proposed w	proposed casings; indicate mudding jobs, co	ment-
The elevati	on of the derrick floor above	_	0901 Vagraded Ground	
	(Field)	(County or Subdivision)	(State or Territory)	
Wildset	and Sec. No.) (Twp.)	(Range) (I	Meridian) Utah	
	W{}) Section 30 163		S.L.M.	
Well No	2 is located 820 ft	t. from $\left\{ \begin{array}{c} \bullet \\ S \end{array} \right\}$ line and \bullet	\mathbb{Z} ft. from \mathbb{Z} line of sec)Ö
Woodsi	de Dome Unit	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Hovenber 2, , 1	7. 9%.
			Manuscrib, and A 1	n 40
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	NTENTION TO ABANDON WELL	K/80 coeing		
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NOTICE OF I	NTENTION TO RE-DRILL OR REPAIR WELL NTENTION TO SHOOT OR ACIDIZE	SUBSECUENT DEPOR		
NOTICE OF I NOTICE OF I NOTICE OF I	•		T OF ALTERING CASING	



"Symbol of Service"

REPORT SUB-SURFACE **DIRECTIONAL SURVEY**

HUMBLE OIL & REFINING COMPANY

WOODSIDE #2 WELL NAME

GREEN RIVER, UTAH Success

dec. 30, t. 185., R.14E

JOB NUMBER

TYPE OF SURVEY

DATE

RS 112062

MULTIPLE SHOT

NOVEMBER 20, 1962

SURVEY BY

DENVER, COLORADO

OFFICE



RECORD OF SURVEY

JOB NO. RS 112062 DATE November 20, 1962

STATION	MEASURED	DRIFT	TRU E VERTI CAL	COURSE	DR!FT	RECT	ANGULAF	COORDIN	ATES	
STATION	DEPTH	ANGLE	DEPTH	DEVIATION	DIRECTION	NORTH	ROUTH	EAST	WEST	
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RECORD OF SURVEY

JOB NO. RS 112062 DATE November 20, 1962

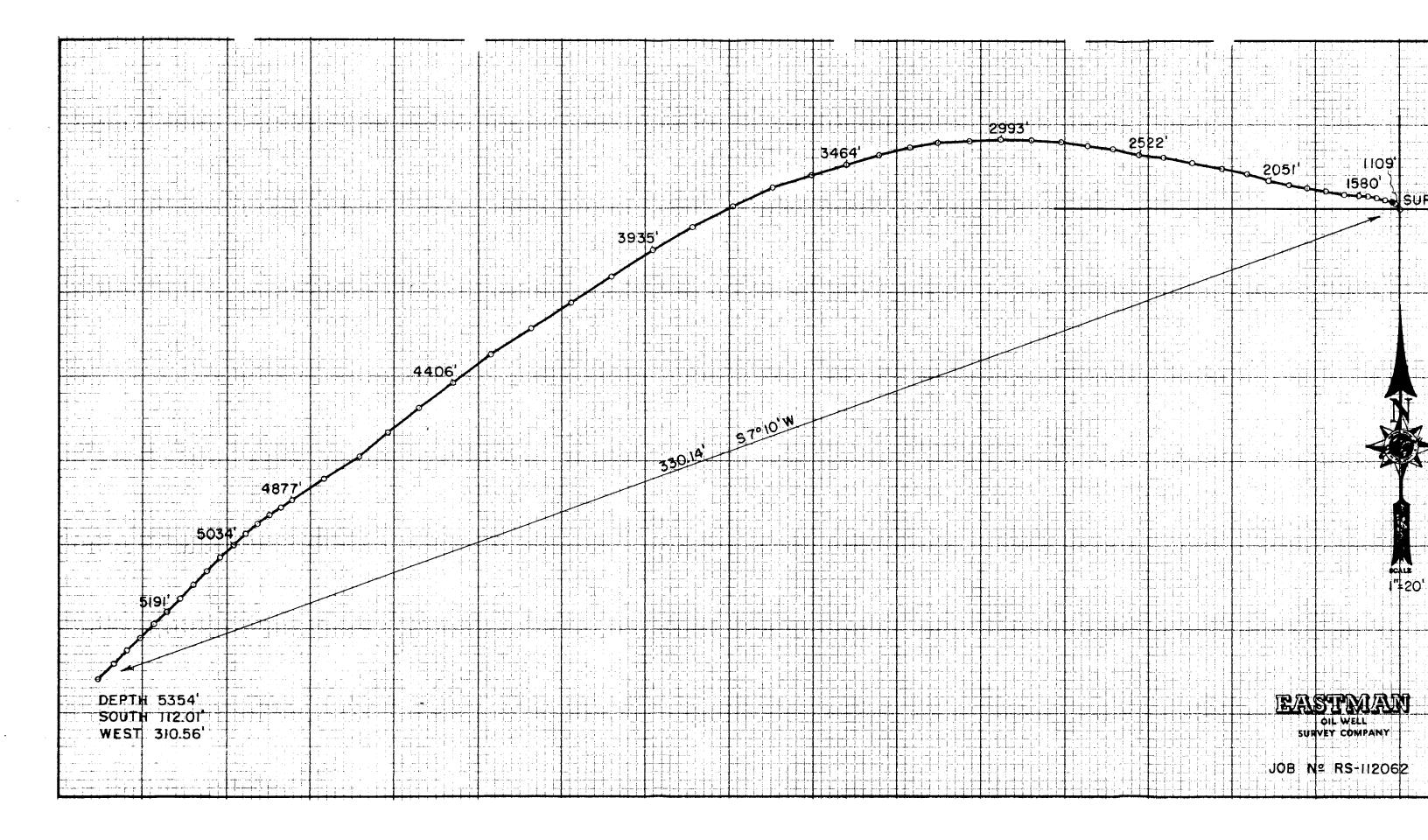
ITATION	MEASURED	DRIFT	TRUE VERTICA	,	COURSE	DRIFT	RECTA	ANGULAR	COORDIN	NATES	
TATION	DEPTH	ANGLE	DEPTH		DEVIATION	DIRECTION	NORTH	SOUTH	EAST	WEST	
21	2617 00	3*45'			6 21	N 80° W	14 16	:		68 38	
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24	2899 00	4°15'	2896	44	6 97	N 87° W	16 30		}	87 93	
25	2993 00	4°30'			7 38	N 89° W	16 43			95 31	
26	3 088 00	4°30'			7 45	S 88° W	16 17	: !		102 76	
27	3182 00	4°30'			7 38	S 86° W	15 65	: #		110 12	
28	3276 00	4°15'			6 97	S 80 W	14:44		į	116 98	
29	3370 00	4*30'	3366	02	7 38	S 77° W	12 78		İ	124 17	
30	3464 00	5°00'			8 19	s 73° w	10 39			132 00	
31	3559 00	5*15'	i - •	1	8 69	S 73° W	7:85	:		140 31	
32	3653 00	6.001		1	9 83	S 72° W	4 81		İ	149 66	
33	3747 00	6*30"		ļ	10 64	S 64° W	15		!	159 27	
34	3841 00	6*301	3934	55	10 64	S 64° W		4.51	!	168 78	
35	3935.00	6*45'	:	•	11 05	\$ 60° W		10 04		178 35	
36	4030.00	7*001		as come officers	11 58	S 57° W		16 35	!	188 06	
37	4124 00	7°00'		-	11 46	S 58° W	:	22 42	:	197 79	
38	4218 00	7°00'		į	11 46	S 57° W	. }	28 66	£ .	207 40	
39	4312 00	7*00'	4301	88	11 46	S 58° W		34 73		217 13	
40	4406 00	6 *3 0'		į	10 64	S 57° W		41 53	•	226 05	
į											
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RECORD OF SURVEY

JOB NO. RS 112062 DATE November 20, 1962

5	DINATES	COORDI	ANGULAR	RECT	DRIFT	COURSE	TRUE VERTICAL	DRIFT	MEASURED	ITATION
EST	WEST	EAST	SOUTH	NORTH	DIRECTION	DEVIATION	DEPTH	ANGLE	DEPTH	
34 08	234		47 37		S 54° W	9 93		6.001	4501 0.0	41
41 50	1		53 17		S 52° W	9 42	:	5° 45'	4595 00	42
48 30	1	į	59 08		S 49° W	9 01	į	5°30'	4688:00	43
57 07	i i		64 36	:	S 59° W	10 23	4770 30	6° 15'	4783 00	44
64 54	I		69 40		S 56° W	9 01		5°36'	4877 00	45
67 15	267		71 09		S 57° W	3 11		5° 45'	4908 00	46
69 89	i i	ļ	73 U1	F	S 55° W	3 34		6°001	4940 00	4.7
72 78			75 19		S 53° W	3.62		6°301	4972 00	48
75 61	1	ļ	77 48	İ	S 51° W	3 64	4989 11	6° 45'	5003 00	49
78 52	l l		80 10		S 48° W	3 91	:	7°15'	5034 00	50
81 72	281	1	83 19	1	S 46° W	4 45	1	8°00'	5066 00	51
84 87	1		86 34	;	S 45° W	4 45	;	8 • 15 1	5097 00	52
87 96	1	1	89 54		S 44° W	4 45		8° 151	5128 00	53
91 15			92 84		S 44° W	4 59	5051 55	8°15'	5160 00	54
94 30		f 1	95 99		S 45° W	4 45		8°15'	5191 00	55
97 35	297	•	99 04		S 45° W	4 31		8°00'	5222 00	56
00 50	300		102:19		S 45° W	4 45	ĺ	8°001	5254 00	57
03 60	3 0 3	:	105 18		S 46° W	4 31		8°00'	5285 00	5ช
06 75	306		108 33		S 45° W	4 45	5299 03	8°151	5316 00	59
10 56	310		112 01		S 46° W	5 29	5336 66	8*001	5354 00	60
					7° 10' W	330.14' S	CLOSURE			
					7° 16' W	330.14' S	CLOSURE		! !	



· (,

Form 9-331 a (Feb. 1951)

copy H.L.C

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4. Approval expires 12-31-60. Land Office

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	I	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
NOTICE OF SEVERE DEVIATION TRO		
(INDICATE ABOVE BY CHEC	CK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	11-03	, 1962
Woodmide Dome Unit	(E.)	
ell No. 🙎 is located 👫 ft	t. from $\{S\}$ line and	30
and the female and the same and	(W)	-
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	
(A pec, and pec, 140.)	(Mendian)	
	(County or Subdivision) (State or Territory)	-
e elevation of the derrick floor above s	sea level is it. was to the	
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	DETAILS OF WORK	
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ate names of and expected depths to objective sands; a ing points, a	DETAILS OF WORK show sizes, weights, and lengths of proposed casings; indicate mudding job and all other important proposed work)	os, cement
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Title Diete Supte

A Marian Contraction of the Cont

December 20, 1962

MEMO FOR FILING

Re: Humble Oil & Refining Company Woodside Dome #2
Sec. 30, T. 18 S, R. 14 E.,
Emery County, Utah

Verbal approval was given December 20, 1962, to Mr. Brown of Humble Oil and Refining Company for the plugging of the above mentioned well.

T.D. at present 7083' in the Mississippian, which they are testing today, but somewhat pessimistic. There has been no significant shows except in the Navajo where water was encountered.

Following are the plugs agreed upon:

(6872 ')	Mississippian	6822'-6922'	with	31 sacks
(55531)	'B' zone	5503'-5603'	with	31 sacks
(4949')	top of Penn.	4899'-4999'	with	31 sacks
(3710')	Coconino	4309'-3459'	with	395 sacks
(1290')	Navajo	1240'-1340'	with	48 sacks

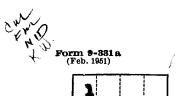
10 3/4" at 711' surface casing - 661'-761' with 50 sacks

15 sacks for surface plug and an appropriate marker

Rat hole will be filled with rocks and cement before leaving the location.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:cnp





Luggy H-X ?

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Vich

Unit **Veedside Done**

		<u>-</u>		· · · · · · · · · · · · · · · · · · ·	****	<u></u>
	N TO DRILL			PORT OF WATER SHUT		
	N TO CHANGE PLANS N TO TEST WATER SHUT-				R ACIDIZING	
	N TO RE-DRILL OR REPA		1		OR REPAIR	İ
-	N TO SHOOT OR ACIDIZE	į	1		VT	
TICE OF INTENTIO	N TO PULL OR ALTER CA	SING	11			- 1
OTICE OF INTENTIO	N TO ABANDON WELL		_ X			
	(INDICATE ABOVE	BY CHECK MARK	NATURE OF REPORT, N	OTICE, OR OTHER DATA)	
Mandalda D	me Unit			Zeconòca	22,	19
No.	is located	ft. from	$-\begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases}$ line and	595 ft. from	line of sec	3 0.
l (SF SF)	Sec. 30	183	342	Se Le Me	,	
(1/4 Sec. and Sec	:. No.)	Twp.) (Range)	(Meridian)	154 min	
(Field)		(County or	Subdivision)	(State	or Territory)	
7063'. Mico of in ex. come	Acution to about the Cross 1999-11	points, and all of under well 1991; 395 (as follows:	Ji su come va kjog-jist	mt from 6922- 's 48 am. com	682 was
p 7063'. otion of in 1 ex. come: rom 1360-12 regulation orbal appro	deution to about from 1999-14 140's 50 ax. or 1 dry hole mark	points, and all of under well 199°s 395 s mant from mer will be on 12-20-61	s, weights, and length her important proposes. as Sellowes to coment for 761-661's are created, pi	31 ex. come 31 ex. come com \$309-3666 d 15 ex. com to filled en coll to Mr. B	et from 6923- 's h8 ex. cen ent from 30' d location of rouning. (186	682 10 10 10 10 10 10
p 7063*. ptice of in 1 gm. comes rom 13k0-12 regula tion proal appro proal appro understand that the	hention to almost form 1999-16 1999-16 199 phone of wall by phone of the phone of t	points, and all of sandon well. 1991; 395 (sando from mar will be on 12-20-62	s, weights, and length her important proposes. as Sellowes in comment for the	JI am. come you kjog-ji56 id IS om. com to filled an cell to Mr. R	et from 6929- 's h8 ex. com ent from 30' d location of rowning. (USC Browning. (USC	682 10 10 10 10 10 10 10 10 10 10 10 10 10
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DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah LEASE NUMBER L-079429 UNIT Woodside Dome Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State		tah		Ca	ounty	Smery	Fi	eld	Wildcat	
						=					drilling and producing
		-	_			•	-		-	_	
											& Refining Company
					1	Durango, Co	lorad	Q Si	gnedCOPY (°	RIGINAL) CHAS	. C. JOHNSON
	Phone					247-0210		Ag	gent's title .	Dist. Ac	ct'g. Supr.
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WOO	DSIDE	DOME	UNIT								
30	SW SW	18 s	NE	2	•••	•	-		-		TD 7083' Plugged 12-22-62 D & A
		10000					FIN	LL REFORT			
		-									
		1	<u> </u>								

Note.—There were ______ Mcu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

we grant

Form OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City, Utah

PI
1

x

LOCATE WELL CORRECTLY

To be kept Confidential until _____ (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Well No. 2 Sec. 30T. 18SR. 1LE Meridian S. L. M. County Emery Location 820 ft. N. of S. Line and 595ft. E. of W. Line of Section 30 Elevation 5132 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Title District Production Super. The summary on this page is for the condition of the well at above date.
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Title District Production Super.
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The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Signed Title District Production Super.
Date
The summary on this page is for the condition of the well at above date.
Commenced drilling 9-27-62 , 19 Finished drilling 12-22-62 , 19
OIL OR GAS SANDS OR ZONES (Denote gas by G)
No. 1, from to to to
No. 2, from to to to
No. 3, from to to to
IMPORTANT WATER SANDS
No. 1, from to to to
No. 2, from to to to
CASING RECORD
Size Weight Threads per Make Amount Kind of shoe Cut and pulled from From— To—
76" 65# 8rd H-h0 80° - Conductor

* MUDDING AND CEMENTING RECORD
Size Where set Number sacks of cement Method used Mud gravity Amount of mud used
16" - 80' C 150
10-3/4 711 730

Driller

Rotary tools were used from feet to feet, and from feet to feet, and from feet to feet, and from feet to feet, and from feet to		_
Date P & A 12-22-62 Put to producing	,	19
The production for the first 24 hours was barrels of fluid of which%	was oil;	%
emulsion;% water; and% sediment. Gravity, Be		
If gas well, cu. ft. per 24 hours	gas	
Rock pressure, lbs. per sq. in		• Driller

FORMATION RECORD

PROM-	то	TOTAL FEET	FORMATION
0 2248 2741 3286 3606 3710 4159 4244 4949 5119 5319 5319 5319 5319 6185 6430 6872	2248 2741 3286 3606 3710 4159 4244 4949 5119 5519 5553 5817 6185 6430 6872 7083 TD	2248 493 545 1545 164 320 104 449 85 705 170 200 234 264 368 245 442 211	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples. Navajo Chinle Moenkopi Sinbad Kaibab Coconino Galgaite Elephant Canyon Virgil Missouri A Zone B Zone Cl C2 C3 Mississippian

[OVER]

FORMATION RECORD—Continued

•	FROM-	50	TOTAL PER	
-	r #UM-	то-	TOTAL FEET	FORMATION
		·		
Spudde	ed 9+27-62.			
-	Ţ			
DST #1	. 36 05– 3673	gradu al ly dec	reased to very overed 1620' h y; 720' VSM cu	od blow, remained steady for 1 hr 7 mins, weak blow in 2 hrs 21 mins, died in 2 hrs eavy gas cut & dark color sulfur water, t and heavy gas cut sulfur water; 180' sli
DST #2	3717-3868	Tool open 2 h 30 min, no ga	rs, opened w/g s to surface.	ood blow, decreased to very weak blow in Rec 100' drilling mud, 450' slightly salty very sli mud cut salty sulfur water.
DST #3	4985-5091	Tool opened v	/weak blow, de	ad in 5 min, by-passed main in 30 min, dead:
DST #4	5105-5299	Tool open 2 h	rs, opened wit	min, dead in 1 min. Rec 45° mud. No show. h weak blow for 58 mins, then died. Rec 32°
		drilling mud.	No show.	
DST #5	5415-5560			inued for 45 min then gradually dedreased oil. Rec 60' drilling mud, sli gas cut.
DST #6	5905-0025	Tool open 4 h		, continue throughout test, no burnable
DST #7	6963-7083	Tool opened w	/good blow, in	creased slightly, steady after 1 hr. re-
		mained same mater, gas in		No GTS. Rec 90' drilling mud, 3366' salt
		water, gas in	waber.	
CORE #	1 5299 - 535l	dolomite, dan limestone; ½	k gray; 21' li anhydrite; 4'	shale, dark gray; 8' limestone, gray; 2' mestone, gray; 7½' interbedded dolomite & dolomite, gray XXXXXXIII limestone, gray
CORE #	2 5354-5399			visible porosity. stone, mic w/skel to skel w/micrite anhydrite
		blobs thru ou	t; l' black ch	ert. No visible porosity or show in core.
				silty w/two 2" streaks chert. ense. 5' anhy w/dolo incl. 3' dolo, dense,
, , , , , , , , , , , , , , , , , , ,	7 74-0 740	anhydri t in p	art. 2' dolo, c argil, 2' an	dk brn, good odor on break - no vis por. 6' hy, dolic, 1' ls, micro-xln. 3' ls, f-xln, hyic & dolic anhy. 10' anhy.
CORE #	5 5480 - 554¢	Cut 60' rec	4. 16 anhydr	ite; 29' dolomite, dark gray w/good to fair
CORE #	6 55ha <u>-</u> 556a	odor, no visi Cut 201 Rec 2	ble porosity,	no fluor; 9' limestone. ne, light gry-brn; 5' dolomite, light gry;
Sound II.	~ //4U~///	no visible po	rosity, spotty	fluor; 7' limestone, light gray, faint cut,
donn #	7 5540 540	no visible po	rosity.	
CURE #	7 7700-5020	out ou! Rec 5 vis porosity	1t وLS الال وال	gray-brn, no vis por; 13' dolo, gry-brn, no rn, no vis por.
CORE #	8 5620-5652	Cut 32' Rec 9	충: ls. dk brn.	argil fraced, no vis por, no show,
CORE #	9 565 2- 56 69	Cut 17 Rec 1	1-3/4" ls, dk-	brn, angil & silty, no vis por.
	TO 2007-207	no visible po	μοξ', barrel j rosity, no sho	ammed. $18\frac{1}{2}$ limestone, dark brn w/shale parting.
n		_		
Kan IE	S and Sonid	Logs		
P & A	12-22-62。			
Plugs;	6922-6822			
t and	4999-4899	31 sx		
XXXX	3486 4309 – 3456	395 sx		
_	1340-1240) 48 sx		
	761 - 661	5 9 sx.		
	30-0	15 sx		
Instal ³	led dry hol	e marker.	<u> </u>	

Installed dry hole marker.

U.

HISTORY OF OIL OR GAS WELL

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land	Offic	. Utal	l	
Lease	No.	U-0791	129	
Umit	Wed	odeide	Dome	

NOTICE OF INTENTION TO DOWN	1				
NOTICE OF INTENTION TO DRILL	ŧ	H	REPORT OF WATER SHU		
NOTICE OF INTENTION TO CHANGE PLAN		il	EPORT OF SHOOTING		1
OTICE OF INTENTION TO TEST WATER		II.	EPORT OF ALTERING		f
IOTICE OF INTENTION TO RE-DRILL OR		j	EPORT OF RE-DRILLIN		T
OTICE OF INTENTION TO SHOOT OR AC		[]	EPORT OF ABANDONM		
IOTICE OF INTENTION TO PULL OR ALTE NOTICE OF INTENTION TO ABANDON WEL		SUPPLEMENTAR	RY WELL HISTORY		
(INDICATE A	BOVE BY CHECK MARK	NATURE OF REPORT,	NOTICE, OR OTHER DAT	Γ A)	
		Paga	January	r 29 .	19
Woodside Dome Unit	820 ft from	line and	595 ft. from]: (30
i (SW SW) Sec. 30	188	S fine and . 1. S	SIM	(W) line or	sec.
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
ldost	Emer	7		Utah	
(Field)	(County or	r Subdivision)	(Sta	te or Territory)	**
	DETAI	LS OF WORK	he of Proposed casings	; indicate muddi	ing jobs, ceme
ne elevation of the derrick flo	DETAI	LS OF WORK	be of proposed casings	; indicate muddi	ing jobs, ceme
te names of and expected depths to object 7083'. becquent Report of Aba: 09-3456'; 1340-1240'; 'Id marker erected, pit.	DETAII ective sands; show size ing points, and all of	LS OF WORK se, weights, and lengther important propositions mant plugs from 30° to	hs of proposed casings sed work) Cross 6922-681	12°; 1999-	48991;
70831. becquent Report of Abar	DETAIL ective sands; show size ing points, and all of ndorments Ce 761-661' and s filled and	LS OF WORK be, weights, and lengther important proposition of the location of	hs of proposed casings sed work) Crom 6922-681 Surface. A	regulations may be c	day ommenced.

June 19, 1963

Rumble Oil & Refining Company P. O. Box 3082 Durango, Colorado

Attention: B. M. Bredley, Dist. Supt.

Re: Woodside Dome Unit #2 Sec. 30, T. 18 S, R. 14 E., Emery County, Utah

Gentleman:

On June 14, 1963, a return inspection was made to see if all equipment had been removed from the abandoned location.

It could be observed that the well site has now been entirely evacuated, however, a rat hole, unobserved on a previously check, has been weathered and exposed. Although this site is not considered a hazard at the present time it might be advisable to plug the rat hole in a more satisfactory manner before it can be classified as such.

Your attention with respect to the contents of this letter will be appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIRF PETROLEUM ENGINEER

PWB:kgw

cc: Don Russell, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah

Marvey L. Coomts, Petroleum Engineer, Oil & Gas Conservation Commission, Moab, Wtah



HUMBLE OIL & REFINING COMPANY

DURANGO, COLORADO

CENTRAL REGION

DURANGO DISTRICT

P. O. BOX 3062

14:

July 29, 1963

Re: Woodside Deme Unit Ne. ? Section 30-T188-R1hE Emery County, Utah

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Ftah

Attention: Mr. Paul W. Burghell

Dear Sir:

The above location was visited on July 27, 1963, and found the rathold as you had described in your letter of June 19, 1963. The rathole was plugged with coment and rock, and I believe this will meet your approval.

Very truly yours.

H. L. Farris District Foreman

HIF/jal

cc: Mr. Don Russell, Dist. Hhg. U.S.G.S. Salt Lake City, Utah

Mr. Harvey L. Coents, Petroleum Engr. O&GCC, Meab, Utah